

Low-Cost Biocatalyst for Acceleration of Energy Efficient CO₂ Capture

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Forward-looking statements

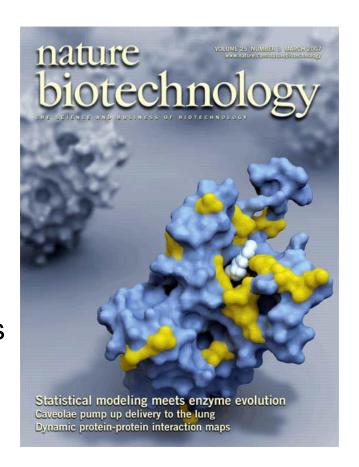
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About Codexis, Inc.

- World leader in creating 'super enzymes' through Directed Evolution
- 100's of Directed Evolution patents
- Presidential Green Chemistry
 Awardee 2006 and 2010
- Partner with Shell in biofuels
- Collaborating with Chemtex to produce Bio-based detergent alcohols
- ~350 employees California, Hungary and Singapore
- NASDAQ (CDXS)
- Revenues >\$100 million for 2010



CO₂ Solution / Codexis IP

- CO₂ Solution holds a number of issued patents for use of carbonic anhydrase (CA) for carbon capture
 - Enzyme-solvent formulations
 - Processes
 - Sector applications
- Complements Codexis IP portfolio in enzyme evolution and optimized carbonic anhydrases

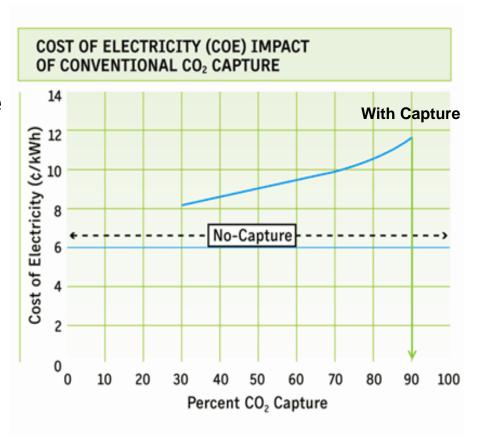
Selected CO₂ Solution Patents

Patent #	Area of Carbonic Anhydrase (CA) CO₂ Capture Application
US 7,740,689	Amine solvents
US 7,596,952	Power plants
US 7,176,017	Triphasic reactor
US 6,524,843	Packed column system
US 6,908,507	Cement production
US 7,521,217	Thermally stable CA variants
US 7,514,056	Air fractionation / oxygen production
US 61/231038	CA on micro-particles
US 61/231037	Carbonate solvents
US 61/231039	Amino acid solvents

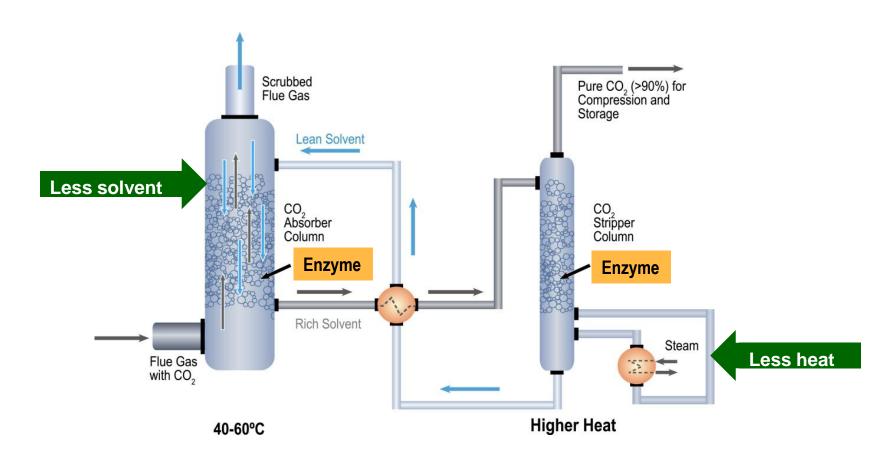
Current CO₂ Capture methods too costly

- Existing Solvent Technologies
 - Benefit: Proven, available
 - Challenges
 - Parasitic energy loss high
 - ~\$60-80 / ton CO₂
 removal cost
 - COE nearly doubles with capture
 - Complex, high CapEx





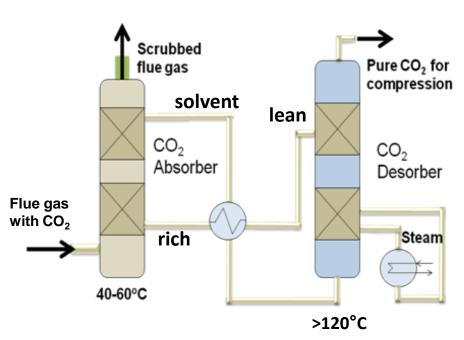
Enable energy efficient solvents with enzymes



- Custom enzymes allow use of energy efficient solvents.
- Enzyme + solvent requires much less heat to release CO₂.
- Potential to lower increased COE from 80% to <35%.

Targets

$$CA$$
 $CO_2 + H_2O \implies HCO_3 + H^+$

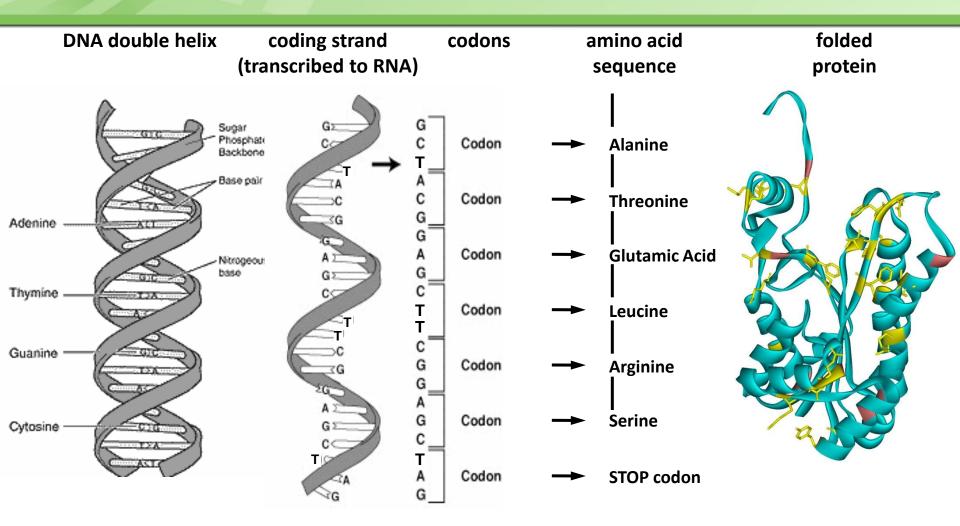


Performance Targets:

- ✓ Enzyme: Carbonic Anhydrase (CA)
- ✓ Activity & stability in MDEA
 - -50 vol% = 4.2 M MDEA
- Thermostability (≥120°C),
- ✓ pH from >11 to 8,
- √ Soluble Enzyme
- Stability to degradants, flue gas components etc.,
- Economical production of biocatalyst

 $N-\underline{m}$ ethyl<u>die</u>thanol<u>a</u>mine = MDEA

Genes (DNA) Code for Proteins



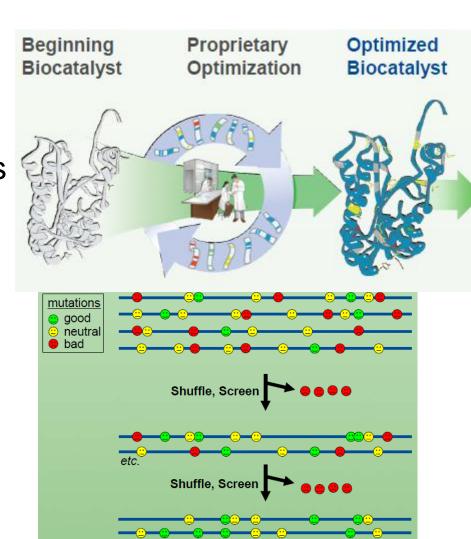
Protein engineering is the recoding of DNA to change (mutate) the amino acids at positions in the sequence to improve the protein's function compared to the wild-type protein.

Directed Evolution Technology

 Codexis technology to design and manufacture enzymes which vastly outperform native enzymes

 Screening identifies new enzymes with beneficial mutations and without detrimental ones

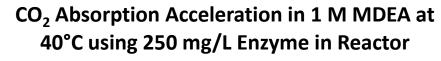
 Validated by success in pharma and biofuels

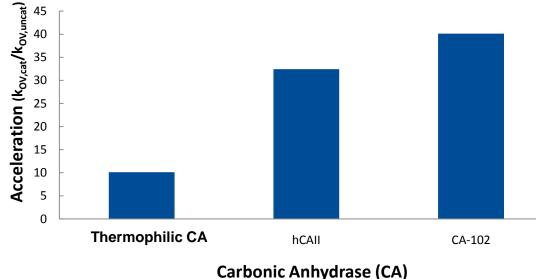


Selecting the Best CA for MDEA

Selection Criteria:

- 1. High activity in MDEA.
- 2. High thermo- and solvent-stability.
- 3. Can be produced economically.





Thermophilic CA:

- Very thermostable.
- ➤ Low activity and stability in high MDEA concentrations.

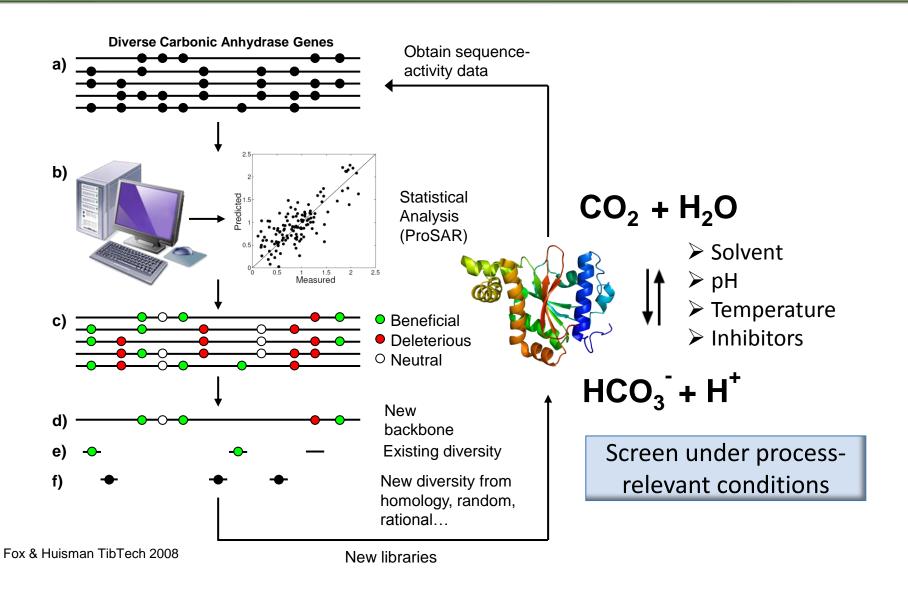
hCAII:

Good activity, low stability.

CA-102:

- ➤ Accelerates CO₂ capture at modest concentrations (<1 g/L).
- Good thermostability.
- Natively secreted

Increasing the Stability of Carbonic Anhydrase



Evolving CA-102 for Solvent & Thermostability

A) Challenge enzymes 24h

B) Assay for remaining activity

C) Increase challenge toward process conditions round-by-round

4.2M MDEA, >120°C

Rd 6: 4.2M MDEA, 87°C

Rd 5: 4.2M MDEA, 85°C

Rd 4: 4.2M MDEA, 70°C

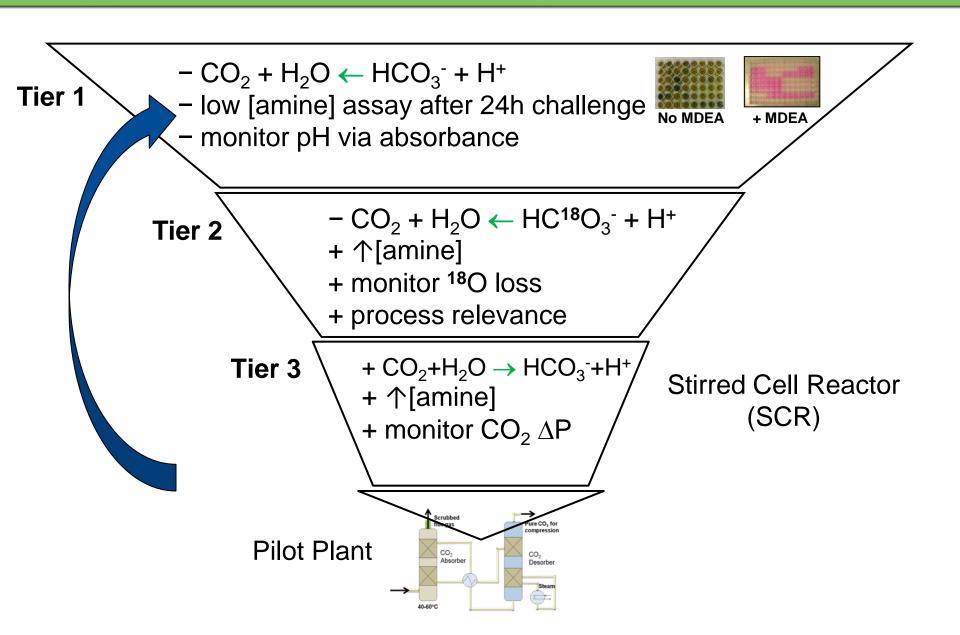
Rd 3: 4M MDEA, 65°C

Rd 2: 3M MDEA, 50°C

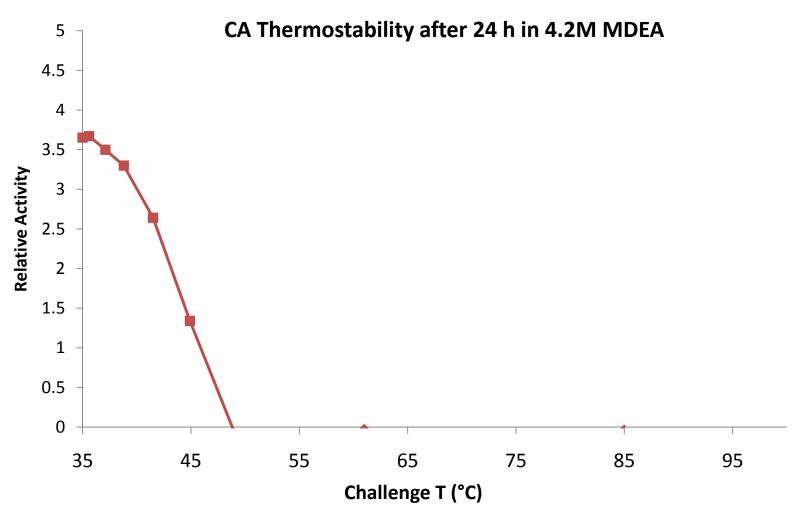
Rd 1: 3M MDEA, 42°C

→ Backbone T_{20%}

How do we screen our libraries?

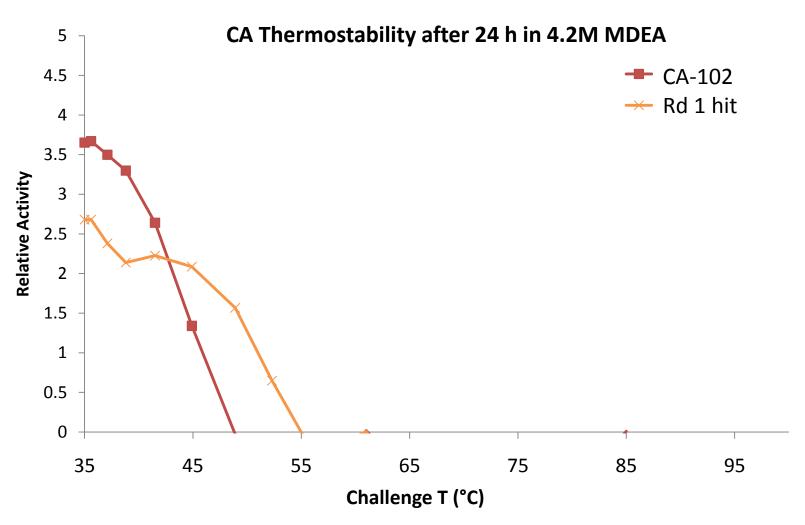


Inactivation Temperature in 4.2M MDEA after 24 h



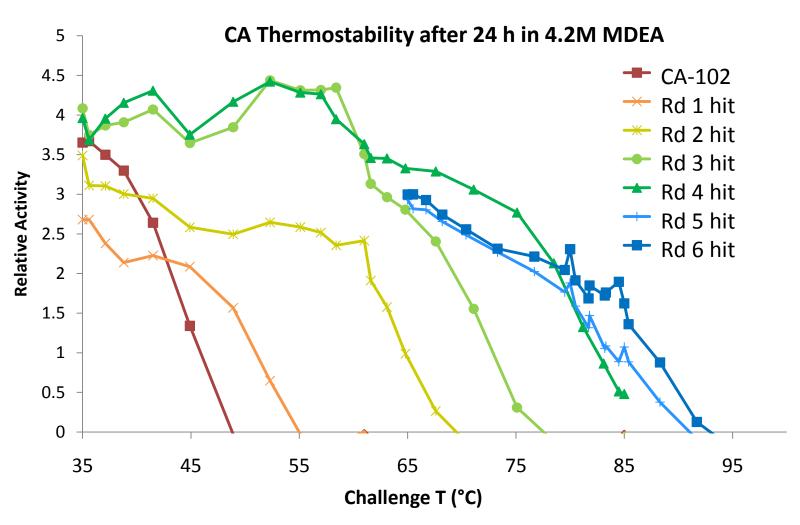
Best hits T_{20%}: 45°C

Inactivation Temperature in 4.2M MDEA after 24 h



Best hits $T_{20\%}$: 45°C \rightarrow 52°C

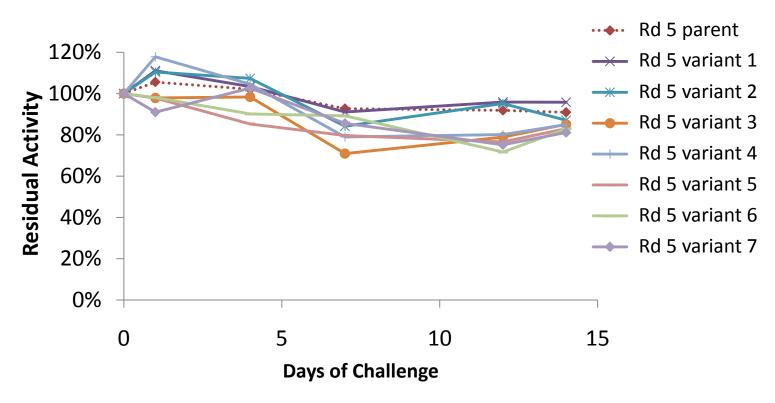
Inactivation Temperature in 4.2M MDEA after 24 h



Best hits $T_{20\%}$: $45^{\circ}C \rightarrow 52^{\circ}C \rightarrow 65^{\circ}C \rightarrow 70^{\circ}C \rightarrow 85^{\circ}C \rightarrow 87^{\circ} \rightarrow 91^{\circ}C$

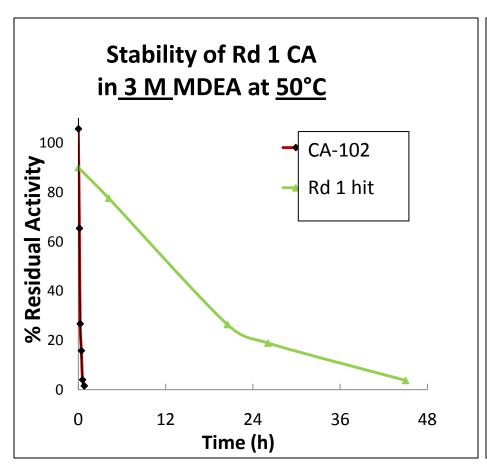
Long Term Stability

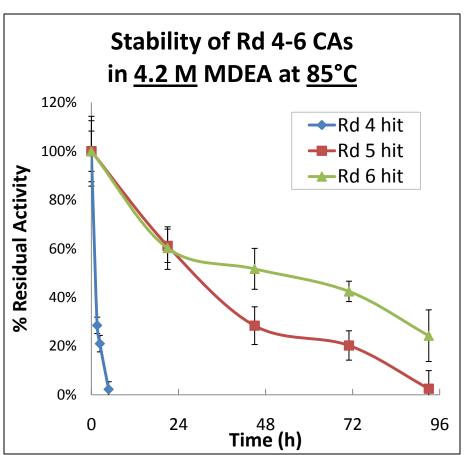
Absorber conditions - 4.2M MDEA at 50°C



8 variants with > 80% residual activity on Day 14 (2 > 95%)

CA Stability at Desorber Conditions

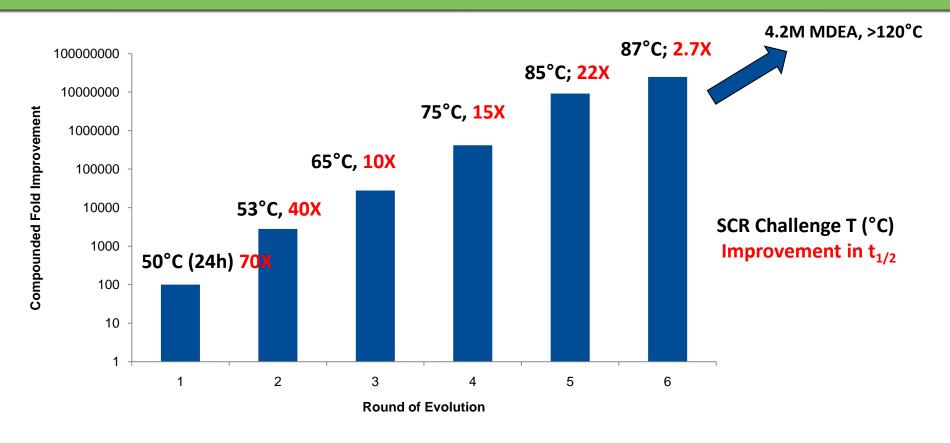




- CA-102: $t_{1/2} = 10 \text{ min}$
- Rd 1 hit: $t_{1/2} = 12$ hrs

- Rd 4 hit: $t_{1/2} = 0.9$ hr
- Rd 6 hit: $t_{1/2} = 52 \text{ hr}$

Directed Evolution of Biocatalyst for 4.2M MDEA

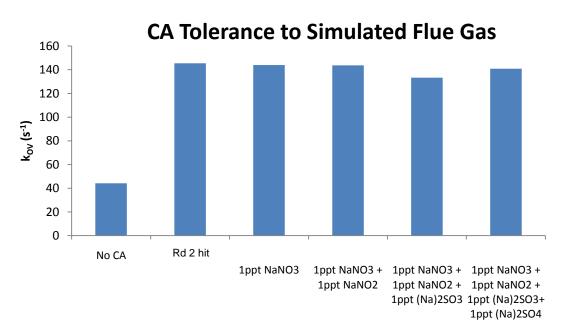


- 6 rounds of evolution increased thermostability (T_{50} after 24 h) by >50°C.
- Best variants: 90+% active after 2 weeks in absorber conditions (50°C, 4.2M MDEA)
 25% active after 4 days at 85°C in 4.2M MDEA
 20% active after 1 day at 91°C in 4.2M MDEA

Tolerance to Flue Gas Components

Estimated minor flue gas components

Components	Concentration
SOx (ppm)	85
SO2 (ppm)	10
NO2 (ppm)	70
NOx (ppm)	500



Conditions: 4.2M MDEA ($\alpha = 0.02$), 50°C; 1 ppt = parts per thousand

- No significant effect by any of the salts under these conditions.
- Long term effects are unknown.
- Planning bench-scale test at National Carbon Capture Center using authentic flue gas.

Current Deployment Projects

Power Generation

- Exclusive agreement with energy infrastructure and carbon capture technology company.
- Pilot testing of CO₂ Solution / Codexis technology for coal-fired power plants.
- Expandable to full commercialization upon pilot success.

Aluminum Industry

- Exclusive agreement with Alcoa, Inc., the world's leading producer of aluminum.
- \$16.8 million multi-phase project funded by U.S.
 Department of Energy and Alcoa.
- CO₂ emissions are captured and combined with aluminum/other industry process residuals to produce commercial soil building product and 'green' fertilizer.
 - CO₂ is neutralized.
 - Industrial residuals beneficiated.
- Codexis/CO₂ Solution technology enables process.











Summary: ARPA-E Year 1

- Six rounds of directed evolution have developed thermostable, MDEA-tolerant carbonic anhydrases
 - > 2 weeks @ 50°C (absorber conditions)
 - 24 hours @ 91°C (approaching desorber conditions)

Evolved CA's are tolerant to flue gas components

Next:

- Continue evolution for tolerance to process conditions
- Test enzymes in real flue gas

Acknowledgement

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